



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/300      ISSUE DATE      23.12.15  
DUE DATE      31.12.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
10. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd., 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
11. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
12. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
13. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
14. HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
15. General Manager Bawana Power Project, PPCL Sector-5, DSIIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 12.10.2015 to 18.10.2015. (Week No.29/F.Y. 2015-16).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-29/FY15-16 covering the period 12.10.15 to 18.10.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)  
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 12.10.2015 to 18.10.15(week No. 29/ FY 15-16)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 12.10.2015 to 18.10.2015(Week 29/15-16)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
12	76.109773	75.688080	-0.421693	-7.4717	-9.01086	0.36985	0.30706	-6.79479
13	79.364225	80.299183	0.934958	47.62663	43.06376	0.05329	0.46359	48.14351
14	77.513753	75.926258	-1.587495	-18.40536	-16.39570	7.28473	0.00000	-11.12063
15	74.465127	72.359139	-2.105988	-31.13504	-29.79152	8.26456	0.00727	-22.86321
16	74.923215	72.751769	-2.171446	-37.55025	-64.08756	6.09232	0.00000	-31.45793
17	69.281239	68.817942	-0.463297	-3.1624	-13.44158	2.34263	0.00000	-0.81977
18	65.569667	64.611262	-0.958405	-3.04521	-15.57418	0.74040	0.00000	-2.30481
	517.226999	510.453633	-6.773366	-53.14333	-105.23764	25.14778	0.77792	-27.21763

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 12.10.2015 to 18.10.15(week No. 29/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.33211	0.00000	1.05559	-3.27653	3.77171	0.00000	0.49519
2	RPH	1.62456	0.00000	0.44727	-1.17729	1.15903	0.02719	0.00893
3	G.T.STN.	2.67604	0.00000	0.70921	-1.96683	0.00675	0.00000	-1.96008
	IPGCL	8.63272	0.00000	2.21206	-6.42065	4.93749	0.02719	-1.45597
4	PRAGATI GT	5.71123	0.00000	1.83357	-3.87765	3.26224	1.34691	0.73149
5	BAWANA	5.51699	0.00000	1.37332	-4.14367	0.00000	0.00000	-4.14367
	PPCL	11.22822	0.00000	3.20689	-8.02133	3.26224	1.34691	-3.41218
6	BTPS	0.00000	10.50055	2.66625	13.16681	-0.66609	3.80604	16.30676
7	BYPL	0.00000	51.78227	48.74068	100.52295	3.74149	4.88854	109.15297
8	BRPL	187.76909	0.00000	41.58103	-146.18806	73.42158	1.35883	-71.40765
9	NDPL	55.86287	0.00000	18.46535	-37.39752	12.63365	1.91619	-22.84768
10	NDMC	0.00000	39.66134	20.10951	59.77085	3.51967	22.70836	85.99888
11	MES	5.21913	0.00000	2.56846	-2.65068	1.68161	1.61200	0.64294
	<b>TOTAL</b>	<b>268.71203</b>	<b>101.94416</b>	<b>139.55023</b>	<b>-27.21763</b>	<b>102.53164</b>	<b>37.66406</b>	<b>112.97807</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 12.10.2015 to 18.10.15(week No. 29/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.49519	0.49519
2	RPH	0.00000	0.00893	0.00893
3	G.T.STN.	1.96008	0.00000	-1.96008
	IPGCL	1.96008	0.50411	-1.45597
4	PRAGATI GT	0.00000	0.73149	0.73149
5	Bawana	4.14367	0.00000	-4.14367
	PPCL	4.14367	0.73149	-3.41218
6	BTPS	0.00000	16.30676	16.30676
7	BYPL	0.00000	109.15297	109.15297
8	BRPL	71.40765	0.00000	-71.40765
9	NDPL	22.84768	0.00000	-22.84768
10	NDMC	0.00000	85.99888	85.99888
11	MES	0.00000	0.64294	0.64294
12	Regional Deviation NRPC	0.00000	27.21763	27.21763
13	Pool balance due to additional Deviation	37.66406	0.00000	-37.66406
14	Pool balance due to capping of Generator & U/D Discom	102.53164	0.00000	-102.53164
	<b>TOTAL</b>	<b>240.55479</b>	<b>240.55479</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 12.10.2015 to 18.10.15(week No. 29/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.84
(i) Actual drawal from the grid in MUs	510.453633
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.158794
(b) GT	6.358031
(c) Pargati	23.093760
(d) BTPS	27.423168
(e) Bawana	42.320669
Total	99.036834
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	609.490467
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	180.708634
(b) BRPL	245.331004
(c) BYPL	142.758730
(d) NDMC	31.222561
(e) MES	4.360619
(f) IP	0.009789
Total	604.391337
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.099131
(vi) Trans. Loss((v)*100/(iii)) in %	0.84

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 12.10.2015 to 18.10.15(week No. 29/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Oct-15	26.783194	26.820494	0.037299	2.057054	1.38985	0.57110	1.43682	3.39776
13-Oct-15	27.608865	27.789894	0.181028	7.197717	8.34283	0.06984	0.24871	8.66138
14-Oct-15	26.943183	26.578072	-0.365111	-1.160188	-3.56456	3.62554	0.08882	0.14980
15-Oct-15	26.696725	25.888592	-0.808134	-10.814362	-11.54341	3.75508	0.00000	-7.78833
16-Oct-15	26.607615	25.997372	-0.610244	-16.500621	-14.29171	2.35884	0.00000	-11.93287
17-Oct-15	24.478101	24.022605	-0.455496	-14.811483	-10.35826	0.70500	0.14185	-9.51141
18-Oct-15	24.127701	23.611608	-0.516094	-9.197339	-7.37226	1.54824	0.00000	-5.82402
<b>Total</b>	<b>183.245385</b>	<b>180.708634</b>	<b>-2.536751</b>	<b>-43.229222</b>	<b>-37.39752</b>	<b>12.63365</b>	<b>1.91619</b>	<b>-22.84768</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Oct-15	36.898051	36.107920	-0.790131	-16.55812	-24.75866	6.92792	0.06514	-17.76560
13-Oct-15	37.871652	37.344007	-0.527645	-18.52636	-13.85841	2.51487	0.04765	-11.29589
14-Oct-15	37.595742	36.179158	-1.416584	-16.74186	-17.61770	6.91145	0.00000	-10.70624
15-Oct-15	36.287653	34.700491	-1.587162	-17.36695	-23.55672	12.36502	0.00000	-11.19170
16-Oct-15	37.067140	34.912686	-2.154454	-37.76066	-52.88359	32.02498	0.00000	-20.85861
17-Oct-15	34.459435	34.055853	-0.403582	-5.34312	-9.27411	8.54933	0.68275	-0.04203
18-Oct-15	32.468393	32.030889	-0.437504	-2.05045	-4.23888	4.12801	0.56329	0.45242
<b>Total</b>	<b>252.648067</b>	<b>245.331004</b>	<b>-7.317063</b>	<b>-114.347511</b>	<b>-146.18806</b>	<b>73.42158</b>	<b>1.35883</b>	<b>-71.40765</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Oct-15	20.747819	20.835043	0.087225	6.04272	4.94004	0.76107	1.05424	6.75534
13-Oct-15	21.140458	21.406199	0.265742	9.59540	11.22115	0.00837	1.88910	13.11861
14-Oct-15	21.117826	21.155866	0.038041	3.56524	6.24887	1.55805	0.33894	8.14586
15-Oct-15	20.029877	20.141669	0.111792	3.02034	5.33771	1.27529	0.45335	7.06636
16-Oct-15	19.831622	20.250692	0.419071	14.12480	33.24693	0.09002	0.71066	34.04761
17-Oct-15	19.699159	20.011882	0.312724	10.79035	22.15453	0.04845	0.38694	22.58992
18-Oct-15	18.642358	18.957376	0.315018	8.38489	17.37372	0.00024	0.05531	17.42926
<b>Total</b>	<b>141.209118</b>	<b>142.758730</b>	<b>1.549612</b>	<b>55.523751</b>	<b>100.52295</b>	<b>3.74149</b>	<b>4.88854</b>	<b>109.15297</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 12.10.2015 to 18.10.15(week No. 29/ FY 15-16)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Oct-15	4.581459	4.837584	0.256125	8.06771	7.54590	0.00000	1.51099	9.05689
13-Oct-15	4.178901	4.978826	0.799925	35.64677	41.70493	0.01526	19.90795	61.62814
14-Oct-15	4.872887	4.961139	0.088252	1.59644	4.34040	0.20226	0.45938	5.00203
15-Oct-15	4.597029	4.693806	0.096777	3.35696	9.24747	0.33370	0.19601	9.77719
16-Oct-15	4.564416	4.631593	0.067177	2.51244	3.81448	0.90221	0.47618	5.19286
17-Oct-15	3.921943	3.882318	-0.039625	-1.15847	-0.84370	0.10538	0.15785	-0.58047
18-Oct-15	3.613526	3.237295	-0.376231	-6.84084	-6.03861	1.96086	0.00000	-4.07775
<b>Total</b>	<b>30.330160</b>	<b>31.222561</b>	<b>0.892401</b>	<b>43.181017</b>	<b>59.77085</b>	<b>3.51967</b>	<b>22.70836</b>	<b>85.99888</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Oct-15	0.664825	0.660529	-0.004296	0.43276	0.29352	0.11894	0.67435	1.08681
13-Oct-15	0.627887	0.677687	0.049800	2.11512	2.47280	0.00242	0.93766	3.41288
14-Oct-15	0.695070	0.669276	-0.025794	-0.41096	-0.35880	0.07075	0.00000	-0.28804
15-Oct-15	0.689915	0.635840	-0.054075	-0.86243	-0.83644	0.19328	0.00000	-0.64316
16-Oct-15	0.666770	0.628919	-0.037851	-1.07760	-0.90239	0.11321	0.00000	-0.78919
17-Oct-15	0.645917	0.564368	-0.081549	-2.26598	-1.95992	0.66995	0.00000	-1.28997
18-Oct-15	0.610911	0.524000	-0.086911	-1.46843	-1.35945	0.51306	0.00000	-0.84639
<b>Total</b>	<b>4.601294</b>	<b>4.360619</b>	<b>-0.240675</b>	<b>-3.537521</b>	<b>-2.65068</b>	<b>1.68161</b>	<b>1.61200</b>	<b>0.64294</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Oct-15	0.024000	0.001331	-0.022669	-0.59729	-0.62966	0.52112	0.00000	-0.10854
13-Oct-15	0.024000	0.001167	-0.022833	-0.85395	-0.56244	0.74532	0.00000	0.18288
14-Oct-15	0.024000	0.001402	-0.022598	-0.37293	-0.27777	0.31848	0.00000	0.04072
15-Oct-15	0.024000	0.001572	-0.022428	-0.46496	-0.36839	0.40474	0.00000	0.03635
16-Oct-15	0.024000	0.001584	-0.022416	-0.71718	-0.54348	0.62516	0.00000	0.08168
17-Oct-15	0.024000	0.001406	-0.022594	-0.79984	-0.53395	0.69759	0.00000	0.16364
18-Oct-15	0.024000	0.001324	-0.022676	-0.52596	-0.36085	0.45931	0.00000	0.09846
<b>Total</b>	<b>0.168000</b>	<b>0.009789</b>	<b>-0.158211</b>	<b>-4.332115</b>	<b>-3.27653</b>	<b>3.77171</b>	<b>0.00000</b>	<b>0.49519</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 12.10.2015 to 18.10.15(week No. 29/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Oct-15	0.889500	0.894919	0.005419	-0.18357	-0.19352	0.00000	0.00000	-0.19352
13-Oct-15	0.878000	0.896521	0.018521	-0.59724	-0.39336	0.00675	0.00000	-0.38661
14-Oct-15	0.897500	0.910292	0.012792	-0.27201	-0.20260	0.00000	0.00000	-0.20260
15-Oct-15	0.896000	0.914454	0.018454	-0.41965	-0.33249	0.00000	0.00000	-0.33249
16-Oct-15	0.900000	0.913324	0.013324	-0.40059	-0.30357	0.00000	0.00000	-0.30357
17-Oct-15	0.897000	0.912687	0.015687	-0.51914	-0.34656	0.00000	0.00000	-0.34656
18-Oct-15	0.904250	0.915834	0.011584	-0.28383	-0.19473	0.00000	0.00000	-0.19473
<b>Total</b>	<b>6.262250</b>	<b>6.358031</b>	<b>0.095781</b>	<b>-2.676043</b>	<b>-1.96683</b>	<b>0.00675</b>	<b>0.00000</b>	<b>-1.96008</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Oct-15	-0.033000	-0.030842	0.002158	-0.06119	-0.06450	0.05171	0.02218	0.00939
13-Oct-15	-0.033000	-0.024799	0.008201	-0.37762	-0.24871	0.29237	0.00097	0.04463
14-Oct-15	-0.033000	-0.025164	0.007836	-0.15918	-0.11856	0.09409	0.00144	-0.02303
15-Oct-15	-0.033000	-0.023570	0.009430	-0.21988	-0.17421	0.14860	0.00003	-0.02559
16-Oct-15	-0.033000	-0.023031	0.009969	-0.32049	-0.24287	0.22191	0.00000	-0.02096
17-Oct-15	-0.024000	-0.016330	0.007670	-0.27733	-0.18513	0.20556	0.00258	0.02300
18-Oct-15	-0.024000	-0.015058	0.008942	-0.20888	-0.14331	0.14479	0.00000	0.00148
<b>Total</b>	<b>-0.213000</b>	<b>-0.158794</b>	<b>0.054206</b>	<b>-1.624558</b>	<b>-1.17729</b>	<b>1.15903</b>	<b>0.02719</b>	<b>0.00893</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Oct-15	3.28175	3.26771	-0.014042	-0.00416	-0.00439	0.05266	0.33823	0.38650
13-Oct-15	1.76975	1.86535	0.095596	-4.17989	-2.75301	3.20958	1.00868	1.46525
14-Oct-15	3.57700	3.58514	0.008138	-0.25996	-0.19362	0.00000	0.00000	-0.19362
15-Oct-15	3.59800	3.60479	0.006788	-0.22496	-0.17824	0.00000	0.00000	-0.17824
16-Oct-15	3.57100	3.58813	0.017126	-0.55597	-0.42131	0.00000	0.00000	-0.42131
17-Oct-15	3.57900	3.59056	0.011562	-0.35362	-0.23606	0.00000	0.00000	-0.23606
18-Oct-15	3.58900	3.59209	0.003092	-0.13267	-0.09102	0.00000	0.00000	-0.09102
<b>Total</b>	<b>22.965500</b>	<b>23.093760</b>	<b>0.128260</b>	<b>-5.711226</b>	<b>-3.87765</b>	<b>3.26224</b>	<b>1.34691</b>	<b>0.73149</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 12.10.2015 to 18.10.15(week No. 29/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Oct-15	3.960250	3.805836	-0.154414	5.88773	5.50691	-1.30449	3.06487	7.26729
13-Oct-15	3.954500	3.910092	-0.044408	2.74660	3.21476	0.10485	0.42357	3.74318
14-Oct-15	3.960000	3.963312	0.003312	0.23853	0.74260	-0.02557	0.00000	0.71703
15-Oct-15	3.963500	3.954972	-0.008528	-0.08061	-0.06386	0.06618	0.00000	0.00232
16-Oct-15	3.966250	3.934680	-0.031570	0.78947	1.87017	-0.07305	0.00000	1.79711
17-Oct-15	3.960000	3.921192	-0.038808	0.79599	1.64168	0.48245	0.31760	2.44173
18-Oct-15	3.960000	3.933084	-0.026916	0.12285	0.25456	0.08354	0.00000	0.33810
<b>Total</b>	<b>27.724500</b>	<b>27.423168</b>	<b>-0.301332</b>	<b>10.500554</b>	<b>13.16681</b>	<b>-0.66609</b>	<b>3.80604</b>	<b>16.30676</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Oct-15	6.08750	6.10362	0.016120	-0.77813	-0.82029	0.00000	0.00000	-0.82029
13-Oct-15	6.12500	6.14086	0.015858	-1.51377	-0.99702	0.00000	0.00000	-0.99702
14-Oct-15	6.00000	6.00712	0.007117	-0.15963	-0.11889	0.00000	0.00000	-0.11889
15-Oct-15	6.00000	6.00845	0.008453	-0.49808	-0.39463	0.00000	0.00000	-0.39463
16-Oct-15	6.00000	6.02582	0.025822	-1.05645	-0.80058	0.00000	0.00000	-0.80058
17-Oct-15	6.00000	6.03328	0.033275	-1.31566	-0.87829	0.00000	0.00000	-0.87829
18-Oct-15	6.00000	6.00152	0.001523	-0.19528	-0.13398	0.00000	0.00000	-0.13398
<b>Total</b>	<b>42.212500</b>	<b>42.320669</b>	<b>0.108169</b>	<b>-5.516992</b>	<b>-4.14367</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-4.14367</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.